

A	B	C	D	E	F	G	H	I	J	K	L
Qualifying Facility	First Contract Year	First Contract Duration	Current Contract Year	Current Contract Duration	Basis For Payment	Contract kW	Average Paid \$/MWh (2008)	Average Paid Capacity (2008)	Capacity Rate Type	Location	Annual Cap. Factor (2008)
1 Northwestern Energy	NA	9 Month	11/1/2001	7 Year	QF-1 Fix	65	\$49.90	NA	NA	11 miles NE of Big Timber, MT	12.6%
2 Data Response to PSC-009a	NA	NA	11/18/2004	35 Year	QF-1 Fix	60	\$61.31	\$93.17	\$/kW/Yr	5 of Livingston, MT	25.3%
3 Boulder D2008.12.146	NA	18 Year	3/1/1991	20 Year	Negotiation	52,000	\$59.32	\$5.54	\$/kW/Mth	Exxon refinery in Lockwood, MT	89.1%
4	9/13/1985	NA	7/1/2007	35 Year	QF-1 Mkt	510	\$47.06	NA	NA	1 mile E of Maxville, MT	0.3%
5 Agnew Ranch	NA	NA	10/30/1987	35 Year	LTOF-86	10,000	\$52.48	\$15.11	\$/kW/Mth	5 of Toston, MT	52.7%
6 Billings Generation	NA	NA	10/1/1984	35 Year	QF-1 Mkt	68	\$61.31	\$93.17	\$/kW/Yr	5 of Livingston, MT	74.7%
7 Boulder Hydro**	NA	NA	10/15/1984	26 Year	Negotiation	35,000	\$57.03	\$91.17	\$/kW/Yr	6 miles N of Colstrip, MT	95.7%
8 Cascade Creek	NA	NA	11/26/1984	20 Year	QF-1 Mkt	240	\$53.26	\$86.24	\$/kW/Yr	Near Hanover, MT	8.5%
9 Colstrip Energy Limited Ptn.*	NA	3 Year	4/23/2008	20 Year	QF-1 Mkt	750	\$39.09	NA	NA	3 miles N of Martinsdale, MT	21.9%
10 Hanover Hydro	NA	2 Year	4/23/2008	20 Year	QF-1 Mkt	2,000	\$38.03	NA	NA	3 miles W of Martinsdale, MT	5.7%
11 Martinsdale	NA	10 Year	NA	NA	QF-1 Mkt	65	NA	NA	NA	1 mile NW of Livingston, MT	30.5%
12 Martinsdale South	NA	2 Year	4/23/2008	20 Year	QF-1 Mkt	450	\$39.83	NA	NA	5 miles S of Livingston, MT	16.9%
13 Mission Creek***	NA	10 Year	NA	NA	QF-1 Mkt	195	NA	NA	NA	2 miles E of Livingston, MT	17.0%
14 Moe Wind	NA	10 Year	11/15/1984	35 Year	QF-1 Mkt	300	\$56.44	\$91.54	\$/kW/Yr	9 miles S of Livingston, MT	43.3%
15 Montana Marginal***	NA	NA	7/1/1984	20 Year	QF-1 Mkt	300	\$58.04	\$83.80	\$/kW/Yr	Near Pony, MT	24.3%
16 Pine Creek	NA	NA	7/24/1996	36 Year	LTOF-1	450	\$28.95	\$3.48	\$/kW	10 miles N of Bozeman, MT	58.0%
17 Pony Generating Sta.	NA	4 Year	10/31/1984	20 Year	QF-1 Mkt	455	\$38.48	NA	NA	1 mile NW of Two Dock, MT	26.2%
18 Russ Creek	NA	NA	11/15/1984	35 Year	Negotiation	1,200	\$59.84	NA	NA	4 miles NE of Red Lodge, MT	72.3%
19 Sheep Valley	NA	NA	6/1/2008	1 Year	QF-1 Mkt	9,000	\$43.57	NA	NA	15 miles S of Livingston, MT	77.6%
20 South Dry Creek	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	Near Great Falls, MT	21.7%
21 Strawberry Creek	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
22 United Materials	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
23 Wisconsin Creek Ltd. Ptn.***	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
24	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
25	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
26	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
27	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
28	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
29	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
30	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
31	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
32	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
33	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
34	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%
35	NA	30 Year	7/1/2007	7 Year	QF-1 Fix	400	\$49.90	NA	NA	3 miles NE of Sheridan, MT	27.7%

Note:
 NA is not applicable.
 Mission Creek, MT Marginal, United Materials are under negotiation without a contract.
 *CELP subject to court order. It does not reflect past three years of escalation.
 **Boulder had an extended outage during 2008.
 ***Contracts under negotiation are Mission Creek, MT Marginal, and United Materials.

NWE QF Contract Requests

Count	Facility	kW	Generation	Request	Status	Last Contact	Total MW
1	Valley (Wheeling)	10,000	Wind	17-Nov-06	Pending contract issues	02-Apr-08	10
2	Kimmet	10,000	Wind	17-Nov-06	Developer reviewing contract	02-Apr-08	20
3	F Creek	2,000	Hydro	13-Dec-06	Developer reviewing contract	10-Jan-08	22
4	A- Drop	1,250	Hydro	20-Dec-06	Developer reviewing contract	10-Jan-08	23
5	Greenfield	800	Hydro	20-Dec-06	Developer reviewing contract	10-Jan-08	24
6	Johnson	1,000	Hydro	20-Dec-06	Developer reviewing contract	10-Jan-08	25
7	Knights	1,100	Hydro	20-Dec-06	Developer reviewing contract	10-Jan-08	26
8	Woods	1,500	Hydro	20-Dec-06	Developer reviewing contract	10-Jan-08	28
9	Diamond T	10,000	Wind	02-Jan-07	Developer waiting Two Dot docket	25-Feb-08	38
10	Momentum	10,000	Wind	03-Jan-07	Developer working on project	21-Jan-08	48
11	Potosi	250	Hydro	08-Jan-07	Waiting on developer attorney	08-Jan-07	48
12	Lumber Mill	700	Bio Mass	18-Jan-07	Working on interconnection	28-Feb-08	49
13	Martinsdale 3	10,000	Wind	24-Jan-07	Waiting on reply status	09-Jan-08	59
14	Liberty (Wheeling)	1,000	Wind	05-Feb-07	Waiting on list cycle	05-Feb-07	60
15	Chester (Wheeling)	500	Wind	05-Feb-07	Waiting on list cycle	06-Feb-07	60
16	Prospect	10,000	Wind	07-Feb-07	Waiting on list cycle	01-Feb-08	70
17	Kentfield	10,000	Wind	20-Jun-07	Waiting on developer response	09-Jan-08	80
18	Exergy	9,000	Wind	28-Jun-07	Waiting on list cycle	10-Feb-08	89
19	Zeitner	3,000	Wind	03-Aug-07	Waiting on list cycle	22-Jan-08	92
34	Various 22 sites, 0.5 to 2 MW	23,000	Wind	29-Aug-07	Waiting on developer response	19-Feb-08	115
36	TurnBull 1 & 2 (Wheeling)	10,000	Hydro	20-Sep-07	Waiting on list cycle	11-Feb-08	125
38	Liberty 2 (Wheeling)	10,000	Wind	09-Jan-08	Waiting on list cycle	31-Jan-08	135
39	Cut Bank	10,000	Wind	17-Jan-08	Waiting on list cycle	17-Jan-08	145
41	Element 2 @ 10 MW	20,000	Wind	08-Feb-08	Waiting on list cycle	17-Apr-08	165
42	GeoThermal	1,000	Hydro	21-Mar-08	Waiting on list cycle	21-Mar-08	166
43	Tailrace	500	Hydro	03-Apr-08	Waiting on list cycle	07-Apr-08	167
44	Little Judith	3,000	Wind	03-Apr-08	Waiting on list cycle	03-Apr-08	170
45	Great Falls	10,000	Wind	18-Apr-08	Contract Info Request	23-Apr-08	180
		179,600					
		159,500	Wind	88.81%			
		19,400	Hydro	10.80%			
		700	Bio Mass	0.39%			
				100.00%			

c.) A narrative description of the measures used by NorthWestern to ensure that proposed projects are viable and likely to be completed before projects are placed in the list or queue;

Under PURPA and Montana's Mini-PURPA, NorthWestern has an obligation to Purchase QF power. QF developers have a right to enter into contracts with NorthWestern for the sale of power. Consequently, NorthWestern must utilize practices and procedures that do not constructively foreclose the opportunity of QFs to be awarded or obtain a PPA with the utility. Requiring potential QFs to demonstrate viability prior to entering the queue may invite unnecessary regulatory and legal risk. However, as explained below, QF Queue Procedures to be employed will help to insure project viability on an ongoing basis.